					Rig:				
				Lost time (hou		urs)	Waste (hours)		
Phase		No	Lost/waste description	Wait Equip		W/bore	, ,		W/bore
W1 Moving	33.00 hrs	1	Xtension					2.00 hrs	
		3	Winch off					1.00 hrs	
		4							
		5			0.501				
D1 26"/36" x W1 Moving 20" / conductor Anchoring	43 hrs	2	Position bouys WOC	6.00 hrs	2.50 hrs				
		3	Run conductor	0.00 1113				3.00 hrs	
		4	Cement conductor					3.00 hrs	
		5 6	Inner cement stinger					1.50 hrs	
D217 1/2" x 13		1	wow	16.50 hrs					
	85 hrs	2	Drilling performance					6.00 hrs	
		3	Casing running inefficiency					6.00 hrs	1.00 bro
		- 4 - 5	RIH and wash on land string Cementing					1.00 hrs	1.00 hrs
		6	POH lay down					3.00 hrs	
		7						40.00 h	
W2 BOP's and riser ops	56 hrs	1 2	Run BOP's BOP work					10.00 hrs 8.00 hrs	
		3	Pull BOP's					6.00 hrs	
		4							
		5 1	Burst hose	-	1.00 hrs				
D3 8 1/2" wellbore		2	Pick up pipe		1.00 1115			2.00 hrs	
	119 hrs	3	test casing etc		-			2.00 hrs	
		5	Drill out and displace Wiper trip for 8 1/2" BHA					4.00 hrs 12.00 hrs	
		6	Repair		2.00 hrs			4.25 hrs	
		7	TDS saver sub		1.25 hrs				
		8							
		9 10							
Р&А	55 hrs	1	8 hrs tagging plug etc					8.00 hrs	
		2	MOST tool RGB recovery					6.00 hrs	
		3							
		5							
Geolog	ical	acqı	uisition.						
G1 Logging	16 hrs	1	Downloading on critical path					4.00 hrs	
		3							
	16	4							
_		5							
Signific	ant	loss							
L1 Sig loss	123 hrs	1	2nd bit trip		26.75 hrs			ficant lost tim	
		3	8 1/2" drilling		96.00 hrs			otracted from	
그 은		4					time to resu	s for NETT pr	oductive
		5					time to reco		
			Significant loss total	0.00 days	5.11 days	0.00 days		5.11 days	
			Loss & waste totals	22.50 hrs	6.75 hrs	0.00 hrs	0.00 hrs	92.75 hrs	1.00 hrs
Total well to			22.01 days		os loss =	1.22 days		waste =	3.91 days
Proc	d time	е	16.90 days	1	Technical limi	t	11.77	' days	
							% of		
			Phase break-downs	Days	165000 £/day	Activity %	Phases		
			D1 26"/36" x 20" conductor	1.8 days	£293,906.25		15.23%		
			D217 1/2" x 13 3/8" D3 8 1/2" wellbore	3.6 days 5.0 days	£818,125.00 £818,125.00		42.39% 42.39%		
			Total;	5.0 days 10.3 days	£818,125.00 £1,930,156.25	49.96%	42.39% 100.00%		
			W1. Moving anchoring	1.4 days	£226,875.00	.5.5070	23.08%		
			W2 BOP's and riser ops	2.3 days	£381,562.50		38.81%		
			P&A Total	2.3 days	£374,687.50		38.11%		
			Total; G1. Wire-line logging	6.0 days 0.6 days	£983,125.00 £106,562.50	25.44%	100.00% 100.00%		
			Total;	0.6 days	£106,562.50	2.76%	100.00%		
			L1. Significant loss incidents	5.1 days	£843,906.25				
			Total;	5.1 days	£843,906.25	21.84%			
			Well phase totals	22.0 days	£3,863,750	100.00%			
			Well summary		Days	Sig Loss	Loss	Waste	
			Drilling phases	49.96%	10.3 days	J.g 2000	1.2 days	2.0 days	
			Rig/3rd party phases	25.44%	6.0 days		0.0 days	1.7 days	
			G&G phases	2.76% Signifi	0.6 days cant loss events	5.11 days	0.0 days Not an	0.2 days plicable	
					otal loss & waste	5.11 days 5.11 days	1.2 days	3.9 days	TL Time
			Total well	time (TWT)	22.0 days	10.2		Tech Limit	11.8 days